Document Accession #: 20230426-8004 Filed Date: 04/26/2023

THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 60: Annual Report of Centralized Service Companies

This report is mandatory under the Public Utility Holding Company Act of 2005, Section 1270, Section 309 of the Federal Power Act and 18 C.F.R. § 366.23. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report:
Southern Company Services, Inc.	End of: 2022/ Q4

FERC FORM NO. 60 (12-06)

GENERAL INSTRUCTIONS FOR FILING FERC FORM NO. 60

Purpose

Form No. 60 is an annual regulatory support requirement under 18 C.F.R. § 369.1 for centralized service companies. The report is designed to collect financial information from centralized service companies subject to the jurisdiction of the Federal Energy Regulatory Commission. The report is considered to be a non-confidential public use form.

Who Must Submit

Unless the holding company system is exempted or granted a waiver by Commission rule or order pursuant to 18 C.F.R. § 366.3 and § 366.4 of this chapter, every centralized service company (see § 367.2) in a holding company system must prepare and file electronically with the Commission the FERC Form No. 60 then in effect pursuant to the General Instructions set out in this form.

How to Submit

Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 60 taxonomy.

When to Submit

Submit FERC Form No. 60 according to the filing date contained 18 C.F.R. § 369.1 of the Commission's regulations.

Preparation

Prepare this report in conformity with the Uniform System of Accounts (18 C.F.R. § 367) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Time Period

This report covers the entire calendar year.

Whole Dollar Usage

Enter in whole numbers (dollars) only, except where otherwise noted. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's amounts.

Accurateness

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

Applicability

For any page(s) that is not applicable to the respondent, enter "NONE," or "Not Applicable" in column (c) on the List of Schedules, page 2.

Date Format

Enter the month, day, and year for all dates. Use customary abbreviations. The "Resubmission Date" included in the header of each page is to be completed only for resubmissions (see III. above).

Number Format

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by use of a minus sign.

Required Entries

Do not make references to reports of previous years or to other reports instead of required entries, except as specifically authorized.

Prior Year References

Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the report of the previous year, or an appropriate explanation given as to why the different figures were used.

Where to Send Comments on Public Reporting Burden

The public reporting burden for the Form No. 60 collection of information is estimated to average 75 hours per response, including

- the time for reviewing instructions, searching existing data sources,
- gathering and maintaining the data-needed, and
- completing and reviewing the collection of information.

Send comments regarding these burden estimates or any aspect of this collection of information, including suggestions for reducing burden, to:

Federal Energy Regulatory Commission, (Attention: Information Clearance Officer, CIO),
888 First Street NE,
Washington, DC 20426
or by email to DataClearance@ferc.gov

And to:

Office of Information and Regulatory Affairs,
Office of Management and Budget, Washington, DC 20503
(Attention: Desk Office for the Federal Energy Regulatory Commission).
Comments to OMB should be submitted by email to:
oira_submission@omb.eop.gov

No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. 3512(a)).

DEFINITIONS

Respondent -- The person, corporation, or other legal entity in whose behalf the report is made.

FERC FORM NO. 60
REPORT OF CENTRALIZED SERVICE COMPANIES

Identification

01 Exact Legal Name of Respondent Southern Company Services, Inc.	02 Year / Period of Report 2022/ Q4
03 Previous Name (if name changed during the year)	04 Date of Name Change
05 Address of Principal Office at End of Year (Street, City, State, Zip Code) 241 Ralph McGill Boulevard NE, Atlanta, GA 30308-3374	06 Name of Contact Person Tara Whiddon
07 Title of Contact Person Supervisor, Accounting Services	08 Address of Contact Person 3535 Colonnade Parkway, BIN N-623-EC, Birmingham, AL 35243
09 Telephone Number of Contact Person (205) 992-5471	10 E-mail Address of Contact Person twhiddon@southernco.com
11 This Report is An Original / A Resubmission (1) ☑ An Original (2) ☐ A Resubmission	12 Resubmission Date (Month, Day, Year) (a) 04/26/2023
13 Date of Incorporation 04/21/1949	14 If Not Incorporated, Date of Organization
15 State or Sovereign Power Under Which Incorporated or Organized AL	
16 Name of Principal Holding Company Under Which Reporting Company is Organized: The Southern Company	

CORPORATE OFFICER CERTIFICATION

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

17 Name of Signing Officer David DeBardelaben	19 Signature of Signing Officer /s/ David DeBardelaben	20 Date Signed (Month, Day, Year) 04/26/2023
18 Title of Signing Officer Vice President and Comptroller		

FERC FORM No. 60 (REVISED 12-07)

FOOTNOTE DATA

(a) Concept: ReportDate

The Resubmission Date represents the Date of the Report. This report is not being resubmitted, however, this field is required to be used as the Date of the Report due to a known XBRL issue.

Name of Respondent: Southern Company Services, Inc.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Resubmission Date (Mo, Da, Yr) (a) 04/26/2023	Year/Period of Report: End of: 2022/ Q4

List of Schedules

1. Enter in Column (c) the terms "None" or "Not Applicable" as appropriate, where no information or amounts have been reported for certain pages.

Line No.	Description (a)	Page Reference (b)	Remarks (c)
1	Schedule I - Comparative Balance Sheet	101	
2	Schedule II - Service Company Property	103	
3	Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property	104	
4	Schedule IV - Investments	105	
4.1	Schedule IV - Investments - Other Investments	105	
4.2	Schedule IV - Investments - Other Special Funds	105	
4.3	Schedule IV - Investments - Temporary Cash Investments	105	
5	Schedule V - Accounts Receivable from Associate Companies	106	
6	Schedule VI - Fuel Stock Expenses Undistributed	107	
7	Schedule VII - Stores Expense Undistributed	108	Not Applicable
8	Schedule VIII - Miscellaneous Current and Accrued Assets	109	
9	Schedule IX - Miscellaneous Deferred Debits	110	
10	Schedule X - Research, Development, or Demonstration Expenditures	111	
11	Schedule XI - Proprietary Capital	201	
12	Schedule XII - Long-Term Debt	202	Not Applicable
13	Schedule XIII - Current and Accrued Liabilities	203	
14	Schedule XIV - Notes to Financial Statements	204	
15	Schedule XV - Comparative Income Statement	301	
16	Schedule XVI - Analysis of Charges for Service - Associate and Nonassociate Companies	303	
17	Schedule XVII - Analysis of Billing - Associate Companies (Account 457)	307	
18	Schedule XVIII - Analysis of Billing - Non-Associate Companies (Account 458)	308	
21	Schedule XIX - Miscellaneous General Expenses - Account 930.2	309	
23	Schedule XX - Organization Chart	401	
24	Schedule XXI - Methods of Allocation	402	

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Schedule I - Comparative Balance Sheet

1. Give balance sheet of the Company as of December 31 of the current and prior year.

Line No.	Account Number (a)	Description (b)	Reference Page No. (c)	As of Dec 31 Current (d)	As of Dec 31 Prior (e)
1		**Service Company Property**			
2	101	Service Company Property	103	475,903,720	420,348,210
3	101.1	Property Under Capital Leases	103	239,074,229	261,316,381
4	106	Completed Construction Not Classified			0
5	107	Construction Work In Progress	103	[b]56,646,726	61,962,748
6		Total Property (Total Of Lines 2-5)		771,624,675	743,627,339
7	108	Less: Accumulated Provision for Depreciation of Service Company Property	104	210,199,777	180,795,362
8	111	Less: Accumulated Provision for Amortization of Service Company Property		85,945,343	77,135,398
9		Net Service Company Property (Total of Lines 6-8)		475,479,555	485,696,579
10		**Investments**			
11	123	Investment In Associate Companies	105	1,681,196	1,786,520
12	124	Other Investments	105	[c]4,581,486	4,581,486
13	128	Other Special Funds	105	[d]380,305,443	266,463,402
14		Total Investments (Total of Lines 11-13)		386,568,125	272,831,408
15		**Current And Accrued Assets**			
16	131	Cash		11,844,190	12,956,070
17	134	Other Special Deposits		101,000	3,076,237
18	135	Working Funds			0
19	136	Temporary Cash Investments	105	[e]0	0
20	141	Notes Receivable			0
21	142	Customer Accounts Receivable		(126,902)	0
22	143	Accounts Receivable		86,642,956	92,944,959
23	144	Less: Accumulated Provision for Uncollectible Accounts		0	2,688,734
23.1	145	Notes Receivable From Associate Companies			0
24	146	Accounts Receivable From Associate Companies	106	1,175,556,408	798,544,614
25	152	Fuel Stock Expenses Undistributed	107	0	0

26	154	Materials And Supplies		15,522,989	15,718,964
27	163	Stores Expense Undistributed	108	0	0
28	165	Prepayments		93,163,568	81,725,279
29	171	Interest And Dividends Receivable			0
30	172	Rents Receivable			0
31	173	Accrued Revenues			0
32	174	Miscellaneous Current and Accrued Assets	109	9,141,736	5,419,750
33	175	Derivative Instrument Assets			0
34	176	Derivative Instrument Assets - Hedges			0
35		Total Current and Accrued Assets (Total of Lines 16-34)		1,391,845,945	1,007,697,139
36		**Deferred Debits**			
37	181	Unamortized Debt Expense			0
38	182.3	Other Regulatory Assets			0
39	183	Preliminary Survey And Investigation Charges			0
40	184	Clearing Accounts		414,003	1,741,805
41	185	Temporary Facilities			0
42	186	Miscellaneous Deferred Debits	110	438,972,050	561,123,555
43	188	Research, Development, or Demonstration Expenditures	111	0	0
44	189	Unamortized Loss on Reacquired Debt			0
45	190	Accumulated Deferred Income Taxes		126,326,784	128,604,609
46		Total Deferred Debits (Total of Lines 37-45)		565,712,837	691,469,969
47		TOTAL ASSETS AND OTHER DEBITS (TOTAL OF LINES 9, 14, 35 and 46)		2,819,606,463	2,457,695,095
48		**Proprietary Capital**			
49	201	Common Stock Issued	201	725,000	725,000
50	204	Preferred Stock Issued	201		0
51	211	Miscellaneous Paid-In-Capital	201	(f)596,284,864	571,225,591
52	215	Appropriated Retained Earnings	201		0
53	216	Unappropriated Retained Earnings	201		0
54	219	Accumulated Other Comprehensive Income	201	(57,214,388)	(72,618,811)
55		Total Proprietary Capital (Total of Lines 49-54)		539,795,476	499,331,780
56		**Long-Term Debt**			
57	223	Advances From Associate Companies	202	0	0

58	224	Other Long-Term Debt	202	0	0
59	225	Unamortized Premium on Long-Term Debt			0
60	226	Less: Unamortized Discount on Long-Term Debt-Debit			0
61		Total Long-Term Debt (Total of Lines 57-60)		0	0
62		**Other Non-current Liabilities**			
63	227	Obligations Under Capital Leases-Non-current		243,885,367	260,592,245
64	228.2	Accumulated Provision for Injuries and Damages		389,054	465,592
65	228.3	Accumulated Provision For Pensions and Benefits		303,673,845	373,766,934
66	230	Asset Retirement Obligations			0
67		Total Other Non-current Liabilities (Total of Lines 63-66)		547,948,266	634,824,771
68		**Current and Accrued Liabilities**			
69	231	Notes Payable			0
70	232	Accounts Payable		868,942,913	463,513,688
71	233	Notes Payable to Associate Companies	203	40,000,000	132,000,000
72	234	Accounts Payable to Associate Companies	203	188,046,615	110,904,433
73	236	Taxes Accrued		15,905,885	19,718,274
74	237	Interest Accrued		120,926	185,342
75	241	Tax Collections Payable		2,212,737	204,194
76	242	Miscellaneous Current and Accrued Liabilities	203	330,779,705	299,971,813
77	243	Obligations Under Capital Leases - Current		20,340,261	21,288,665
78	244	Derivative Instrument Liabilities			0
79	245	Derivative Instrument Liabilities - Hedges			0
80		Total Current and Accrued Liabilities (Total of Lines 69-79)		1,466,349,042	1,047,786,409
81		**Deferred Credits**			
82	253	Other Deferred Credits		84,164,122	112,402,260
83	254	Other Regulatory Liabilities		6,559,116	7,284,409
84	255	Accumulated Deferred Investment Tax Credits			0
85	257	Unamortized Gain on Reacquired Debt			0
86	282	Accumulated deferred income taxes-Other property		174,790,441	156,065,466
87	283	Accumulated deferred income taxes-Other			0
88				265,513,679	275,752,135

		Total Deferred Credits (Total of Lines 82-87)			
89		TOTAL LIABILITIES AND PROPRIETARY CAPITAL (TOTAL OF LINES 55, 61, 67, 80, AND 88)		2,819,606,463	2,457,695,095

FOOTNOTE DATA

(a) Concept: ReportDate

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(b) Concept: ConstructionWorkInProgress

Construction Work in Progress consists primarily of various hardware and software projects.

(c) Concept: OtherInvestments

124 - Other Investments - 2022

	Balance at Beginning of Year	Balance at Close of Year
FCC License	4,581,486	4,581,486

(d) Concept: OtherSpecialFunds

128 - Other Special Funds - 2022

	Balance at Beginning of Year	Balance at Close of Year
Prepaid Expenses - Pensions	266,463,402	380,305,443

(e) Concept: TemporaryCashInvestments

136 - Temporary Cash Investments - 2022

	Balance at Beginning of Year	Balance at Close of Year
JPMorgan U.S. Government Money Market	—	—

(f) Concept: MiscellaneousPaidInCapital

FERC	Title of Account	Balance at Beginning of Year	Balance at Close of Year
211	Miscellaneous Paid-in-Capital		
	Capital Contribution - Parent Co	104,081,803	108,182,425
	Stock Option Cost (General) & Tax Pool	209,172,782	209,117,003
	Other Stock Awards	41,064,259	43,011,027
	Performance Share Plan - General	216,906,747	235,974,409
	Total	$ 571,225,591	$ 596,284,864

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Schedule II - Service Company Property

1. Provide an explanation of Other Changes recorded in Column (f) considered material in a footnote.
2. Describe each construction work in progress on lines 18 through 30 in Column (b).

Line No.	Account # (a)	Title of Account (b)	Balance at Beginning of Year (c)	Additions (d)	Retirements or Sales (e)	Other Changes (f)	Balance at End of Year (g)
1	301	Organization	0				
2	303	Miscellaneous Intangible Plant	102,093,483	38,271,076			140,364,559
3	306	Leasehold Improvements	0				
4	389	Land and Land Rights	0				
5	390	Structures and Improvements	147,136,286	3,186,045	4,784,806		145,537,525
6	391	Office Furniture and Equipment	314,918,665	11,730,861	7,584,078		319,065,448
7	392	Transportation Equipment	63,772,966	336,842	8,890,139		55,219,669
8	393	Stores Equipment	0				
9	394	Tools, Shop and Garage Equipment	950,677				950,677
10	395	Laboratory Equipment	19,406,086	956,110			20,362,196
11	396	Power Operated Equipment	0				
12	397	Communications Equipment	23,037,306	47,841			23,085,147
13	398	Miscellaneous Equipment	10,349,122	43,606			10,392,728
14	399	Other Tangible Property	0				
15	399.1	Asset Retirement Costs	0				
16		Total Service Company Property (Total of Lines 1-15)	681,664,591	54,572,381	21,259,023	0	714,977,949
17	107	Construction Work in Progress:					
18		CWIP Project - Structures and Improvements	1,485,388	4,171,857		(155,891)	5,501,354
19		CWIP Project - Office Furniture andEquipment	6,228,730	18,691,128		(18,227,321)	6,692,537
20		CWIP Project - Transporation Equipment	0	3,095,899		(336,842)	2,759,057
21		CWIP Project - Miscellaneous Intangible	29,562,326	5,949,680		(10,798,571)	24,713,435
22		Year End Accrual	4,657,324				4,657,324
23		Cloud Software	20,028,980	18,424,233		(26,130,194)	12,323,019
24			0				

31		Total Account 107 (Total of Lines 18-30)	61,962,748	50,332,797		(55,648,819)	(b) 56,646,726
32		Total (Lines 16 and Line 31)	743,627,339	104,905,178		(55,648,819)	771,624,675

FOOTNOTE DATA

(a) Concept: ReportDate

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(b) Concept: ConstructionWorkInProgress

Construction Work in Progress consists primarily of various hardware and software projects.

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Schedule III - Accumulated Provision for Depreciation and Amortization of Service Company Property

1. Provide an explanation of Other Charges in Column (f) considered material in a footnote.

Line No.	Account Number (a)	Description (b)	Balance at Beginning of Year (c)	Additions Charged To Account 403-403.1 404-405 (d)	Retirements (e)	Other Changes Additions (Deductions) (f)	Balance at Close of Year (g)
1	301	Organization	0				
2	303	Miscellaneous Intangible Plant	77,135,398	8,809,945			85,945,343
3	306	Leasehold Improvements	0				
4	389	Land and Land Rights	0				
5	390	Structures and Improvements	26,661,245	3,229,578			29,890,823
6	391	Office Furniture and Equipment	101,205,280	22,232,121	1,345,914	[b]386,929	122,478,416
7	392	Transportation Equipment	10,361,826	652,869	64,023	[c](110,910)	10,839,762
8	393	Stores Equipment	0				
9	394	Tools, Shop and Garage Equipment	851,811	61,907			913,718
10	395	Laboratory Equipment	15,788,163	2,260,288			18,048,451
11	396	Power Operated Equipment	0				
12	397	Communications Equipment	18,881,750	1,655,877			20,537,627
13	398	Miscellaneous Equipment	7,045,287	445,693			7,490,980
14	399	Other Tangible Property	0				
15	399.1	Asset Retirement Costs	0				
16		Total	257,930,760	39,348,278	1,409,937	[d]276,019	296,145,120

FOOTNOTE DATA

(a) Concept: ReportDate

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(b) Concept: OfficeFurnitureAndEquipmentAccumulatedProvisionForDepreciationAndAmortizationAdjustments

Other changes reported in 2022 consist primarily of gains and losses on the disposal of assets.

(c) Concept: TransportationEquipmentAccumulatedProvisionForDepreciationAndAmortizationAdjustments

Other changes reported in 2022 consist primarily of gains and losses on the disposal of assets.

(d) Concept: AccumulatedProvisionForDepreciationAndAmortizationServiceCompanyPropertyAdjustments

Other changes reported in 2022 consist primarily of gains and losses on the disposal of assets.

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Schedule IV - Investments

1. For Other Investments (Account 124) and Other Special Funds (Account 128), state each investment separately, with description including the name of issuing company, number of shares held or principal investment amount.
2. For Temporary Cash Investments (Account 136), list each investment separately .
3. Investments less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	123	Investment In Associate Companies	1,786,520	1,681,196
2	124	Other Investments	4,581,486	[b]4,581,486
3	128	Other Special Funds	266,463,402	[c]380,305,443
4	136	Temporary Cash Investments	0	[d]0
5		(Total of Line 1-4)	272,831,408	386,568,125

FOOTNOTE DATA

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(b) Concept: OtherInvestments

124 - Other Investments - 2022

	Balance at Beginning of Year	Balance at Close of Year
FCC License	4,581,486	4,581,486

(c) Concept: OtherSpecialFunds

128 - Other Special Funds - 2022

	Balance at Beginning of Year	Balance at Close of Year
Prepaid Expenses - Pensions	266,463,402	380,305,443

(d) Concept: TemporaryCashInvestments

136 - Temporary Cash Investments - 2022

	Balance at Beginning of Year	Balance at Close of Year
JPMorgan U.S. Government Money Market	—	—

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Schedule IV - Investments - Other Investments

1. For Other Investments (Account 124) and Other Special Funds (Account 128), state each investment separately, with description including the name of issuing company, number of shares held or principal investment amount.
2. For Temporary Cash Investments (Account 136), list each investment separately .
3. Investments less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Investment Description (a)	Name of Issuing Company (b)	Number of Shares Held (c)	Principal Investment Amount (d)
1	FCC License			4,581,486

FOOTNOTE DATA

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Schedule IV - Investments - Other Special Funds

1. For Other Investments (Account 124) and Other Special Funds (Account 128), state each investment separately, with description including the name of issuing company, number of shares held or principal investment amount.
2. For Temporary Cash Investments (Account 136), list each investment separately .
3. Investments less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Investment Description (a)	Name of Issuing Company (b)	Number of Shares Held (c)	Principal Investment Amount (d)
1	Prepaid Expenses - Pensions			380,305,443

FOOTNOTE DATA

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Schedule IV - Investments - Temporary Cash Investments

1. For Other Investments (Account 124) and Other Special Funds (Account 128), state each investment separately, with description including the name of issuing company, number of shares held or principal investment amount.
2. For Temporary Cash Investments (Account 136), list each investment separately .
3. Investments less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Investment Description (a)	Balance at Close of Year (b)
1	JPMorgan U.S. Government Money Market	0

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FOOTNOTE DATA

(a) Concept: ReportDate

The Resubmission Date represents the Date of the Report. This report is not being resubmitted, however, this field is required to be used as the Date of the Report due to a known XBRL issue.

Name of Respondent: Southern Company Services, Inc.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Resubmission Date (Mo, Da, Yr) [a] 04/26/2023	Year/Period of Report: End of: 2022/ Q4

Schedule V - Accounts Receivable from Associate Companies

1. List the accounts receivable from each associate company.
2. If the service company has provided accommodation or convenience payments for associate companies, provide in a separate footnote a listing of total payments for each associate company.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)	Total Accommodation or Convenience Payments (e)
1	146	**Accounts Receivable From Associate Companies**			
2		**Associate Company:**			
3		The Southern Company	24,519,948	35,114,880	0
4		Alabama Power Company	171,640,457	298,982,199	0
5		Georgia Power Company	336,931,218	466,138,182	0
6		Mississippi Power Company	73,173,470	105,420,193	0
7		PowerSecure International	1,907,628	1,747,371	0
8		Southern Communications Services, Inc.	2,416,811	2,300,599	0
9		Southern Company Gas	59,514,763	101,055,792	0
10		Southern Company Holdings, Inc.	5,984,432	4,760,293	0
11		Southern Electric Generating Company	405,935	40,228	0
12		Southern Nuclear Operating Company	31,198,706	22,769,294	0
13		Southern Power Company	90,851,246	137,227,377	0
40	Total		798,544,614	1,175,556,408	

FOOTNOTE DATA

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Schedule VI - Fuel Stock Expenses Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company.
2. In a separate footnote, describe in a narrative the fuel functions performed by the service company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	152	**Fuel Stock Expenses Undistributed**			
2		**Associate Company:**			
3		The Southern Company	839,477	47,912	887,389
4		Alabama Power Company	7,796,309	(109,460)	7,686,849
5		Georgia Power Company	7,958,997	808,706	8,767,703
6		Mississippi Power Company	2,144,214	436,573	2,580,787
7		PowerSecure International	73,085	4,180	77,265
8		Southern Communications Services, Inc.	51,526	2,945	54,471
9		Southern Company Gas	430,183	24,483	454,666
10		Southern Company Holdings, Inc.	655,900	37,509	693,409
11		Southern Electric Generating Company	19,037	971	20,008
12		Southern Nuclear Operating Company	487,751	27,891	515,642
13		Southern Power Company	1,969,697	130,582	2,100,279
14					0
15		[b] Less fuel stock expenses billed during the year	[c](22,426,176)	[d](1,412,292)	(23,838,468)
40	Total		0	0	0

FOOTNOTE DATA

(a) Concept: ReportDate

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(b) Concept: AssociateCompanyName

Fuel services performed by the service company consist of acting as agent on behalf of all the system operating companies on fossil related matters. The purchase of natural gas for the operating companies is included in the fuel services performed by the service company.

(c) Concept: FuelStockExpensesUndistributedLabor

Fuel services performed by the service company consist of acting as agent on behalf of all the system operating companies on fossil related matters. The purchase of natural gas for the operating companies is included in the fuel services performed by the service company.

(d) Concept: FuelStockExpensesUndistributedExpenses

Fuel services performed by the service company consist of acting as agent on behalf of all the system operating companies on fossil related matters. The purchase of natural gas for the operating companies is included in the fuel services performed by the service company.

Document Accession #: 20230426-8004 Filed Date: 04/26/2023

Name of Respondent: Southern Company Services, Inc.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Resubmission Date (Mo, Da, Yr) (a) 04/26/2023	Year/Period of Report: End of: 2022/ Q4

Schedule VII - Stores Expense Undistributed

1. List the amount of labor in Column (c) and expenses in Column (d) incurred with respect to stores expense during the year and indicate amount attributable to each associate company.

Line No.	Account Number (a)	Title of Account (b)	Labor (c)	Expenses (d)	Total (e)
1	163	**Stores Expense Undistributed**			
2		**Associate Company:**			
3					0
40	**Total**		0	0	0

FOOTNOTE DATA

(a) Concept: ReportDate

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Name of Respondent: Southern Company Services, Inc.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Resubmission Date (Mo, Da, Yr) (a) 04/26/2023	Year/Period of Report: End of: 2022/ Q4

Schedule VIII - Miscellaneous Current and Accrued Assets

1. Provide detail of items in this account. Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	174	**Miscellaneous Current and Accrued Assets**		
2		**Item List:**		
3		MISC C&A ASST-Miscellaneous	4,792,408	9,173,511
4		MISC C&A ASST-Stock Option Taxes	715,898	(55,895)
5		MISC C&A ASST-Clearing Work Order Variance	(145,880)	
6		MISC C&A ASST-Corporate Overhead Variance	58,995	
7		Items Under $50,000 (4 Items)	(1,671)	24,120
40	Total		5,419,750	9,141,736

FOOTNOTE DATA

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Name of Respondent: Southern Company Services, Inc.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Resubmission Date (Mo, Da, Yr) (a) 04/26/2023	Year/Period of Report: End of: 2022/ Q4

Schedule IX - Miscellaneous Deferred Debits

1. Provide detail of items in this account. Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	186	**Miscellaneous Deferred Debits**		
2		**Item List:**		
3		SFAS 158 Pension and OPRB	550,799,807	433,747,404
4		Billings from Associate Companies	10,000,000	5,000,000
5		Associate Company Early Retirement Plans	323,748	234,546
6		Items Under 50,000 (1 Item)	0	(9,900)
40	Total		561,123,555	438,972,050

FOOTNOTE DATA

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Schedule X - Research, Development, or Demonstration Expenditures

1. Describe each material research, development, or demonstration project that incurred costs by the service company during the year. Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Amount (c)
1	188	**Research, Development, or Demonstration Expenditures**	
2		**Project List:**	
3		Technology Inclusive Content of Application	707,426
4		Cyber Secure Centralized Substation Protection (rCSP)	136,275
5		Front End Engineering Design of LINDE-BASF Advanced Post-Combustion CO2 Capture Technology	886,699
6		Operational Technology Behavioral Analysis	157,271
7		Risk Reduction of TerraPower's Molton Chloride Fast Reactor	10,365,031
8		National Carbon Capture Center (NCCC) 2014 Agreement	14,765,159
9		Molten Chloride Fast Reactor (MCFR) Development Program	4,180,660
10		Concreate Thermal Energy Storage Enabling Flexible Operation	2,015,620
11		Test and Validate Coaxial Cable Sensors	81,019
12		R&D Electric Power Research Institute (EPRI) Contracts	5,904,625
13		Advanced Energy Systems (Power Systems Development Facility [PSDF]/NCCC)	4,725,064
14		Thermal and Fluid Sceince	3,340,258
15		Next Generation Nuclear R&D	8,001,701
16		End Use Research Projects	3,760,050
17		Power Delivery - Transmission Lines	541,644
18		Power Delivery - Grid Operations	1,452,160
19		Power Delivery - Substations	901,885
20		Power Delivery - Distribution	1,238,493
21		Flue Gas Treatment	1,375,488
22		Research Administration	2,894,155
23		Other Projects Less Than $50,000 (18 Items)	134,473
24		Less billed (amount includes direct charges)	(67,565,156)
40	Total		0

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Schedule XI - Proprietary Capital

1. For Miscellaneous Paid-In Capital (Account 211) and Appropriated Retained Earnings (Account 215), classify amounts in each account, with a brief explanation, disclosing the general nature of transactions which give rise to the reported amounts.
2. For Unappropriated Retained Earnings (Account 216), in a footnote, give particulars concerning net income or (loss) during the year, distinguishing between compensation for the use of capital owed or net loss remaining from servicing non-associates per the General Instructions of the Uniform System of Accounts. For dividends paid during the year in cash or otherwise, provide rate percentages, amount of dividend, date declared and date paid.

Line No.	Account Number (a)	Title of Account (b)	Description (c)	Amount (d)
1	201	Common Stock Issued	Number of Shares Authorized	17,000
2			Par or Stated Value per Share	50.00
3			Outstanding Number of Shares	14,500
4			Close of Period Amount	725,000
5	204	Preferred Stock Issued	Number of Shares Authorized	
6			Par or Stated Value per Share	
7			Outstanding Number of Shares	
8			Close of Period Amount	
9	211	Miscellaneous Paid-In Capital		(b) 596,284,864
10	215	Appropriated Retained Earnings		
11	219	Accumulated Other Comprehensive Income		(57,214,388)
12	216	Unappropriated Retained Earnings	Balance at Beginning of Year	0
13			Net Income or (Loss)	
14			Dividend Paid	
15			Balance at Close of Year	

Line No.	Dividends paid during the year				
	Dividend Paid Description (a)	Dividend Rate (b)	Dividend Paid Amount (c)	Dividend Declared Date (d)	Dividend Paid Date (e)
1					
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FOOTNOTE DATA

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(b) Concept: MiscellaneousPaidInCapital

FERC	Title of Account	Balance at Beginning of Year	Balance at Close of Year
211	Miscellaneous Paid-in-Capital		
	Capital Contribution - Parent Co	104,081,803	108,182,425
	Stock Option Cost (General) & Tax Pool	209,172,782	209,117,003
	Other Stock Awards	41,064,259	43,011,027
	Performance Share Plan - General	216,906,747	235,974,409
	Total	$ 571,225,591	$ 596,284,864

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Schedule XII - Long-Term Debt

1. For Advances from Associate Companies (Account 223), describe in a footnote the advances on notes and advances on open accounts. Names of associate companies from which advances were received shall be shown under the class and series of obligation in Column (d).
2. For the deductions in Column (i), give an explanation in a footnote.
3. For Other Long-Term Debt (Account 224), list the name of the creditor company or organization in Column (b).

Line No.	Account Number (a)	Title of Account (b)	Term of Obligation (c)	Class & Series of Obligation (d)	Date of Maturity (e)	Interest Rate (f)	Amount Authorized (g)	Balance at Beginning of Year (h)	Additions Deductions (i)	Balance at Close of Year (j)
1	223	**Advances from Associate Companies**								
2		**Associate Company:**								
3								0		
13		Total						0	0	0
14	224	**Other Long Term Debt**								
15		**List Creditor:**								
16								0		
28		Total						0	0	0

FOOTNOTE DATA

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Schedule XIII - Current and Accrued Liabilities

1. Provide the balance of notes and accounts payable to each associate company (Accounts 233 and 234).
2. Give description and amount of Miscellaneous Current and Accrued Liabilities (Account 242). Items less than $50,000 may be grouped, showing the number of items in each group.

Line No.	Account Number (a)	Title of Account (b)	Balance at Beginning of Year (c)	Balance at Close of Year (d)
1	233	**Notes Payable to Associate Companies**		
2		**Associate Company:**		
3		The Southern Company	132,000,000	40,000,000
23		Subtotal (Total of Lines 3-22)	132,000,000	40,000,000
24	234	**Accounts Payable to Associate Companies**		
25		**Associate Company:**		
26		The Southern Company	0	[b](153,840)
27		Alabama Power Company	19,803,985	43,685,316
28		Georgia Power Company	21,140,963	33,491,069
29		Mississippi Power Company	27,885,963	73,676,986
30		PowerSecure International	0	1,053
31		Southern Communications Services, Inc.	0	1,078,045
32		Southern Company Gas	415,183	1,401,997
33		Southern Company Holdings, Inc	0	19,135
34		Southern Electric Generating Company	0	738,131
35		Southern Nuclear Operating Company	111,020	323,302
36		Southern Power Company	41,547,319	33,785,421
40		Subtotal (Total of Lines 26-39)	110,904,433	188,046,615
41	242	**Miscellaneous Current and Accrued Liabilities**		
42		**Items List:**		
43		See Footnote	299,971,813	[c]330,779,705
49		Subtotal (Total of Lines 43-48)	299,971,813	330,779,705
50		TOTAL (LINES 23, 40, AND 49)	542,876,246	558,826,320

Document Accession #: 20230426-8004 Filed Date: 04/26/2023

FOOTNOTE DATA

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(b) Concept: AccountsPayableToAssociateCompanies

(c) Concept: MiscellaneousCurrentAndAccruedLiabilities

FERC	Title of Account	Balance at Beginning of Year	Balance at Close of Year
242	Miscellaneous current and accrued liabilities		
	Accrued Labor	9,546,267	11,223,486
	AP Payments	380,365	1,097,723
	Bank Fees	464,415	257,245
	Billing Adjustments	—	3,313,531
	Deferred Compensation Benefits	7,348,367	10,084,380
	Employee Group Insurance Claims Reserve	7,298,118	7,531,219
	Healthcare, Pension, and Other Benefits	25,033,020	25,364,573
	Incentive Pay	161,413,430	172,098,268
	Software Contract Liabilities	21,864,868	25,496,846
	Transmission Service Deposits	2,363,052	6,723,247
	Transmission Studies	10,707,813	11,072,079
	Vacation Pay	53,554,059	56,456,036
	Miscellaneous under $50,000 (9 Items)	(1,961)	61,072
	Total	$ 299,971,813	$ 330,779,705

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Schedule XIV - Notes to Financial Statements

1. Use the space below for important notes regarding the financial statements or any account thereof.
2. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year.
3. Furnish particulars as to any significant increase in services rendered or expenses incurred during the year.
4. Furnish particulars as to any amounts recorded in Extraordinary Income (Account 434) or Extraordinary Deductions (Account 435).
5. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.
6. Describe the annual statement supplied to each associate company in support of the amount of interest on borrowed capital and compensation for use of capital billed during the calendar year. State the basis for billing of interest to each associate company. If a ratio, describe in detail how ratio is computed. If more than one ratio, explain the calculation. Report the amount of interest borrowed and/or compensation for use of capital billed to each associate company.

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than United States generally accepted accounting principles (GAAP). These requirements as they relate to the attached financial statements differ from GAAP primarily in the classification of the components of accumulated deferred income taxes, certain miscellaneous current and accrued liabilities, prepaid assets, deferred debits, and deferred credits. The Notes to the Financial Statements have been prepared in conformity with GAAP. Accordingly, certain note disclosures are not prepared on the same basis as the financial statements presented herein.

Southern Company Services, Inc. (the Company) is subject to regulation by the FERC. The Company follows accounting principles generally accepted in the United States and complies with the accounting policies and practices prescribed by the FERC. The preparation of financial statements in conformity with accounting principles generally accepted in the United States requires the use of estimates and the actual results may differ from those estimates.

In 1949, pursuant to the provisions of the Public Utility Holding Company Act of 1935, the Securities and Exchange Commission (SEC) approved the formation of Southern Company Services, Inc. (the Company), a wholly owned subsidiary of Southern Company (Southern), to provide services in connection with Southern's operations. Substantially all of the Company's services are provided to affiliates, as discussed in Note 2.

Southern was registered as a holding company under the Public Utility Holding Company Act of 1935, as amended (PUHCA) until its repeal in February 2006. Upon its repeal, PUHCA was replaced by the Public Utility Holding Company Act of 2005, which is administered by the FERC.
The Company has no earnings or retained earnings since it renders services at cost primarily to its parent company, Southern, and other affiliates, as further discussed in Note 2.

Income Taxes

The Company uses the liability method of accounting for deferred income taxes and provides deferred income taxes for all significant income tax temporary differences.

The Company recognizes tax positions that are "more likely than not" of being sustained upon examination by the appropriate taxing authorities.

Cash and Cash Equivalents

For purposes of the financial statements, temporary cash investments are considered cash equivalents. Temporary cash investments are securities with original maturities of 90 days or less.

Materials and Supplies

Inventory is stated at cost. Materials are recorded to inventory when purchased and then expensed or capitalized to property, plant, and equipment, as appropriate, at cost when installed.

Property and Equipment; Depreciation and Amortization

Property and equipment are stated at original cost or fair value at acquisition, as appropriate. Depreciation and amortization are provided on the straight-line method over the estimated economic life of the related asset (ranging from 2 to 15 years). Leasehold improvements are amortized over the shorter of their economic lives or the lives of the respective leases. Upon retirement of assets, the cost of such assets and related accumulated depreciation is removed from the accounts.

Agency Accounts

The Company enters into gas purchasing, gas hedging, wholesale energy trading, and transmission usage contracts with non-affiliated companies on behalf of the affiliated companies. Balances related to these transactions are included in the agency accounts in current assets and current liabilities on the balance sheet.

Comprehensive Income

The objective of comprehensive income is to report a measure of all changes in common stock equity of an enterprise that result from transactions and other economic events of the period other than transactions with owners. Comprehensive income consists of net income, changes in the fair value of qualifying cash flow hedges, certain changes in pensions and other postretirement benefit plans and reclassifications for amounts included in net income.

Impairment of Long-Lived Assets

The Company evaluates long-lived assets and finite-lived intangible assets for impairment when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. The determination of whether an impairment has occurred is based on an estimate of undiscounted future cash flows attributable to the assets, as compared with the carrying value of the assets. If an impairment has occurred, the amount of the impairment recognized is determined by estimating the fair value of the assets and recording a loss if the carrying value is greater than the fair value. For assets identified as held for sale, the carrying value is compared to the estimated fair value less the cost to sell in order to determine if an impairment loss is required. Until the assets are disposed of, their estimated fair value is re-evaluated when circumstances or events change.

SERVICE AGREEMENTS

The Company has entered into agreements under which it renders specialized services, at cost, to Southern Company and its subsidiaries. The Company's affiliates include the following retail operating companies: Alabama Power Company, Georgia Power Company, Mississippi Power Company, and Southern Company Gas. In addition to the retail operating companies, the Company's affiliates also include Southern Electric Generating Company, an operating subsidiary owned equally by Alabama Power Company and Georgia Power Company that provides electric service in four Southeastern states, Southern Communications Services, an operating subsidiary that provides communications for use by Southern Company and its subsidiary companies and also markets these services to the public and provides fiber cable services within the Southeast, Southern Nuclear Operating Company, operates and provides services to the Southern Company system's nuclear power plants, Southern Power Company, develops, constructs, acquires, owns, and manages power generation assets, including renewable energy projects, and sells electricity at market-based rates in the wholesale market, Southern Company Holdings, Inc., who is an intermediate holding company subsidiary, primarily for Southern Company's investments in various projects, and PowerSecure, Inc., develops distributed energy and resilience solutions and deploys microgrids for commercial, industrial, governmental, and utility customers.

The Company's services include general executive and advisory services, engineering, fuel services, transmission and generation services, purchasing, accounting, finance and treasury, tax, information technology, human resources, marketing, auditing, risk management, business promotion and public relations, employee relations and other services with respect to business and operations and, in the case of the operating utilities, power pool operations. The agreements will be canceled to the extent and from the time that performance thereunder conflicts with any rule, regulation, or order of a governing agency adopted before or after the execution of the agreements.

Organization Chart

Chairman, President, and Chief Executive Officer
EVP - HR, Total Rewards, CRO
EVP - President External Affairs
SVP - Governmental Affairs
SVP - Governmental Affairs
VP - Communication
EVP - Chief Financial Officer
SVP - Finance
VP - Trust Finance
SVP, Comptroller and CAO
VP - Accounting Shared Services and SCS Comptroller
VP - Tax
VP - Investor Relations & Treasurer
SVP - Assistant Treasurer
EVP - SCS Shared Services
VP - Business (CIS Program)
EVP - Operations, President, and CEO SCS
SVP - Power Delivery
SVP - Commercial Operations
VP - Southern Wholesale Energy
SVP - Environment, System Planning and Sustainability
VP - System Planning
SVP & SPO - West Production Group
VP & SPO
SVP & SPO - East Production Group
SVP - Supply Chain Management
EVP - Technical and Project Solutions
VP - Projects Shared Services
VP - Technical Services
VP - Engineering
EVP - Chief Communications and Customer Solutions Officer
SVP - Corporate Strategy
VP - Corporate Development
VP - Comptroller
EVP - Chief Legal Officer and CCO
VP - Chief Audit Executive and SCS CCO
VP & Corporate Secretary
VP - Corporate Governance
VP - Deputy General Counsel
VP - Deputy General Counsel
VP - Associate General Counsel
EVP - CIO
SVP & CISO
VP - Deputy CISO
VP - Technology - CIS MDM Project Technology
VP - Technology - Enterprise Technology Solutions
VP - Technology - Infrastructure Services
VP - Technology - Gas Technology Solutions
VP - Technology - Technology Services

Commitments and Contingent Matters

GENERAL LITIGATION MATTERS AND CONTINGENT MATTERS

General Litigation Matters — The Company is involved in various matters being litigated. The ultimate outcome of such pending or potential litigation against the Company cannot be determined at this time; however, for current proceedings not specifically reported herein, management does not anticipate that the ultimate liabilities, if any, arising from such current proceedings would have a material effect on the Company's financial statements.

Purchase Commitments — The Company has various commitments associated with various lease expenditures. At December 31, 2022, total purchase commitments are estimated as follows:

2023	$	20,340,261
2024		19,213,186
2025		18,143,985
2026		14,604,006
2027		14,269,977
	$	86,571,415

LEASES

The FERC guidance requires all leases, finance and operating, to be recorded within existing FERC balance sheet accounts designated for capitalized leases (FERC accounts 101.1, 227, & 243). As of December 31, 2022, total lease assets for the Company are presented within 101.1 as follows:

Leases

Finance Leases (net)	$	133,455,681
Operating Leases (net)		105,618,548
	$	239,074,229

ANNUAL STATEMENT OF COMPENSATION FOR USE OF CAPITAL BILLED

The Company has been required to submit an annual statement to its associate and non-associate companies stating the amount and calculation of interest billed for compensation of equity capital and borrowed capital. In lieu of a separate statement, the company satisfies this requirement by the availability of the FERC Form 60 as a public document.

In 2022, the Company initiated short-term borrowings exclusively from Southern Company; other outside banking institutions were not used. The interest rates on these borrowings ranged from 3.410% to 4.402%. Interest in the amount of $2,083,576 was accrued on the Southern Company borrowings and was billed to the associate and non-associate companies.

The company has obligations related to outstanding leases (financing & operating) in the amount of $264,225,628. The interest rates on these capitalized leases ranged from 0.661% to 4.65% and interest of $7,300,616 was accrued and billed to the associate and non-associate companies.

All interest was billed to each company either on the appropriate allocation basis included in Schedule XXI, Methods of Allocation, or it was billed direct. For information related to how interest on total service company indebtedness was billed to the associate and non-associate companies, see Schedules XVII, Analysis of Billing - Associate Companies, and XVIII, Analysis of Billing - Non-Associate Companies.

FOOTNOTE DATA

(a) Concept: ReportDate

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Name of Respondent: Southern Company Services, Inc.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Resubmission Date (Mo, Da, Yr) (a) 04/26/2023	Year/Period of Report: End of: 2022/ Q4

Schedule XV - Comparative Income Statement

Line No.	Account Number (a)	Title of Account (b)	Current Year (c)	Prior Year (d)
1		SERVICE COMPANY OPERATING REVENUES		
2	400	Service Company Operating Revenues	2,153,223,990	1,990,344,950
3		SERVICE COMPANY OPERATING EXPENSES		
4	401	Operation Expenses	1,220,816,682	1,140,423,836
5	402	Maintenance Expenses	70,538,546	74,073,143
6	403	Depreciation Expenses	8,809,945	17,618,815
7	403.1	Depreciation Expense for Asset Retirement Costs		
8	404	Amortization of Limited-Term Property	29,128,396	
9	405	Amortization of Other Property		
10	407.3	Regulatory Debits		
11	407.4	Regulatory Credits		
12	408.1	Taxes Other Than Income Taxes, Operating Income	33,038,843	41,087,147
13	409.1	Income Taxes, Operating Income	(12,914,363)	(11,702,959)
14	410.1	Provision for Deferred Income Taxes, Operating Income	84,919,481	58,954,450
15	411.1	Provision for Deferred Income Taxes - Credit , Operating Income	(62,456,020)	(43,903,730)
16	411.4	Investment Tax Credit, Service Company Property		
17	411.6	Gains from Disposition of Service Company Plant	0	
18	411.7	Losses from Disposition of Service Company Plant	0	
19	411.10	Accretion Expense	0	
20	412	Costs and Expenses of Construction or Other Services	744,626,227	685,266,444
21	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work	4,801,029	5,018,387
22		TOTAL SERVICE COMPANY OPERATING EXPENSES (Total of Lines 4-21)	2,121,308,766	1,966,835,533
23		NET SERVICE COMPANY OPERATING INCOME (Total of Lines 2 less 22)	31,915,224	23,509,417
24		OTHER INCOME		
25	418.1	Equity in Earnings of Subsidiary Companies	(105,324)	17,496
26	419	Interest and Dividend Income	60,697	5,127
27	419.1		0	

		Allowance for Other Funds Used During Construction		
28	421	Miscellaneous Income or Loss	1,496,057	4,400,957
29	421.1	Gain on Disposition of Property	110,910	3,310
30		TOTAL OTHER INCOME (Total of Lines 25-29)	1,562,340	4,426,890
31		OTHER INCOME DEDUCTIONS		
32	421.2	Loss on Disposition of Property	386,929	414,097
33	425	Miscellaneous Amortization	0	
34	426.1	Donations	3,184,053	1,903,359
35	426.2	Life Insurance	0	
36	426.3	Penalties	3,466	120,000
37	426.4	Expenditures for Certain Civic, Political and Related Activities	19,103,403	10,187,140
38	426.5	Other Deductions	7,876,662	11,890,612
39		TOTAL OTHER INCOME DEDUCTIONS (Total of Lines 32-38)	30,554,513	24,515,208
40		TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS		
41	408.2	Taxes Other Than Income Taxes, Other Income and Deductions	251,402	
42	409.2	Income Taxes, Other Income and Deductions		2,246,079
43	410.2	Provision for Deferred Income Taxes, Other Income and Deductions		
44	411.2	Provision for Deferred Income Taxes - Credit, Other Income and Deductions	(6,712,543)	
45	411.5	Investment Tax Credit, Other Income Deductions		
46		TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS (Total of Lines 41-45)	(6,461,141)	2,246,079
47		INTEREST CHARGES		
48	427	Interest on Long-Term Debt	0	
49	428	Amortization of Debt Discount and Expense	0	
50	429	(less) Amortization of Premium on Debt- Credit	0	
51	430	Interest on Debt to Associate Companies	2,083,576	824,576
52	431	Other Interest Expense	7,300,616	350,444
53	432	(less) Allowance for Borrowed Funds Used During Construction-Credit	0	
54		TOTAL INTEREST CHARGES (Total of Lines 48-53)	9,384,192	1,175,020
55		NET INCOME BEFORE EXTRAORDINARY ITEMS (Total of Lines 23, 30, minus 39, 46, and 54)	0	0
56		EXTRAORDINARY ITEMS		

57	434	Extraordinary Income		
58	435	(less) Extraordinary Deductions		
59		Net Extraordinary Items (Line 57 less Line 58)	0	0
60	409.4	(less) Income Taxes, Extraordinary		
61		Extraordinary Items After Taxes (Line 59 less Line 60)	0	0
62		NET INCOME OR LOSS/COST OF SERVICE (Total of Lines 55 and 61)	0	0

FOOTNOTE DATA

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Schedule XVI - Analysis of Charges for Service - Associate and Nonassociate Companies

1. Total cost of service will equal for associate and non-associate companies the total amount billed under their separate analysis of billing sch

Line No.	Account Number (a)	Title of Account (b)	Associate Company Direct Cost (c)	Associate Company Indirect Cost (d)	Associate Company Total Cost (e)	Nonassociate Company Direct Cost (f)	Nonassociate Company Indirect Cost (g)	Nonassociate Company Total Cost (h)
1	403-403.1	Depreciation Expense	439,647	8,370,298	8,809,945	0	0	0
2	404-405	Amortization Expense	1,461,944	27,666,452	29,128,396			0
3	407.3-407.4	Regulatory Debits/Credits - Net			0			0
4	408.1-408.2	Taxes Other Than Income Taxes	10,232,109	22,140,427	32,372,536	843,075	74,634	917,709
5	409.1-409.3	Income Taxes	(12,880,203)	57,061	(12,823,142)	(91,221)		(91,221)
6	410.1-410.2	Provision for Deferred Taxes	84,694,858	(375,210)	84,319,648	599,833		599,833
7	411.1-411.2	Provision for Deferred Taxes - Credit	68,985,604	(305,616)	68,679,988	488,575		488,575
8	411.6	Gain from Disposition of Service Company Plant			0			0
9	411.7	Losses from Disposition of Service Company Plant			0			0
10	411.4-411.5	Investment Tax Credit Adjustment			0			0
11	411.10	Accretion Expense			0			0
12	412	Costs and Expenses of Construction or Other Services	472,704,386	271,921,841	744,626,227			0
13	416	Costs and Expenses of Merchandising, Jobbing, and Contract Work for Associated Companies	4,773,888	27,141	4,801,029			0
14	418	Non-operating Rental Income			0			0
15	418.1			(105,324)	(105,324)			0

		Equity in Earnings of Subsidiary Companies						
16	419	Interest and Dividend Income		60,697	60,697			0
17	419.1	Allowance for Other Funds Used During Construction			0			0
18	421	Miscellaneous Income or Loss		1,496,057	1,496,057			0
19	421.1	Gain on Disposition of Property		110,910	110,910			0
20	421.2	Loss on Disposition Of Property		386,929	386,929			0
21	425	Miscellaneous Amortization			0			0
22	426.1	Donations	1,854,790	1,283,313	3,138,103		45,950	45,950
23	426.2	Life Insurance			0			0
24	426.3	Penalties	3,466		3,466			0
25	426.4	Expenditures for Certain Civic, Political and Related Activities	(97,335)	19,200,738	19,103,403			0
26	426.5	Other Deductions	3,653,177	4,223,485	7,876,662			0
27	427	Interest On Long-Term Debt			0			0
28	428	Amortization of Debt Discount and Expense			0			0
29	429	Amortization of Premium on Debt - Credit			0			0
30	430	Interest on Debt to Associate Companies		2,083,576	2,083,576			0
31	431	Other Interest Expense	1,709,793	5,590,823	7,300,616			0
32	432	Allowance for Borrowed Funds Used During Construction			0			0
33	500-509	Total Steam Power Generation Operation Expenses	8,287,950	37,090,027	45,377,977		320,314	320,314

34	510-515	Total Steam Power Generation Maintenance Expenses	16,126,752	4,222,790	20,349,542			0
35	517-525	Total Nuclear Power Generation Operation Expenses	11,885,979	11,611,596	23,497,575			0
36	528-532	Total Nuclear Power Generation Maintenance Expenses	266,765		266,765			0
37	535-540.1	Total Hydraulic Power Generation Operation Expenses	7,830,501	274,066	8,104,567			0
38	541-545.1	Total Hydraulic Power Generation Maintenance Expenses	1,985,770	254	1,986,024			0
39	546-550.1	Total Other Power Generation Operation Expenses	3,398,007	12,033,591	15,431,598		10,602	10,602
40	551-554.1	Total Other Power Generation Maintenance Expenses	14,060,921	9,079,841	23,140,762			0
41	555-557	Total Other Power Supply Operation Expenses	774,013	36,526,714	37,300,727		199,226	199,226
42	560	Operation Supervision and Engineering	776,973	5,389,370	6,166,343		112,364	112,364
43	561.1	Load Dispatch-Reliability	5,940		5,940			0
44	561.2	Load Dispatch-Monitor and Operate Transmission System	151,268	975,797	1,127,065		21,256	21,256
45	561.3	Load Dispatch-Transmission Service and Scheduling		347,452	347,452	5,601	8,255	13,856
46	561.4	Scheduling, System Control and Dispatch Services			0			0
47	561.5	Reliability Planning and Standards Development	144,892	5,701,394	5,846,286		2,216	2,216

48	561.6	Transmission Service Studies		216,078	216,078	407,671		407,671
49	561.7	Generation Interconnection Studies	1,718	705,626	707,344	6,541,374		6,541,374
50	561.8	Reliability Planning and Standards Development Services			0			0
51	562	Station Expenses (Major Only)	175,808	4,962,211	5,138,019		90,117	90,117
51.1	562.1	Operation of Energy Storage Equipment						
52	563	Overhead Line Expenses (Major Only)	9,012		9,012			0
53	564	Underground Line Expenses (Major Only)			0			0
54	565	Transmission of Electricity by Others (Major Only)			0			0
55	566	Miscellaneous Transmission Expenses (Major Only)	1,034,100	18,867,904	19,902,004	5,917,485	17,033	5,934,518
56	567	Rents			0			0
57	567.1	Operation Supplies and Expenses (Nonmajor Only)			0			0
58		Total Transmission Operation Expenses	2,299,711	37,165,832	39,465,543	12,872,131	251,241	13,123,372
59	568	Maintenance Supervision and Engineering (Major Only)	124,569		124,569			0
60	569	Maintenance of Structures (Major Only)	114,865		114,865			0
61	569.1	Maintenance of Computer Hardware		5,156,534	5,156,534		1,050	1,050
62	569.2	Maintenance of Computer Software	109,898	1,078,662	1,188,560		104,802	104,802
63	569.3	Maintenance of Communication Equipment	5,469		5,469			0

64	569.4	Maintenance of Miscellaneous Regional Transmission Plant			0			0
65	570	Maintenance of Station Equipment (Major Only)	70,669		70,669			0
65.1	570.1	Maintenance of Energy Storage Equipment						
66	571	Maintenance of Overhead Lines (Major Only)	423,115		423,115			0
67	572	Maintenance of Underground Lines (Major Only)	120		120			0
68	573	Maintenance of Miscellaneous Transmission Plant (Major Only)			0			0
69	574	Maintenance of Transmission Plant (Nonmajor Only)			0			0
70		Total Transmission Maintenance Expenses	848,705	6,235,196	7,083,901	0	105,852	105,852
71	575.1-575.8	Total Regional Market Operation Expenses			0			0
72	576.1-576.5	Total Regional Market Maintenance Expenses			0			0
73	580-589	Total Distribution Operation Expenses	5,163,247	10,857,908	16,021,155		49,991	49,991
74	590-598	Total Distribution Maintenance Expenses	957,053		957,053			0
75		Total Electric Operation and Maintenance Expenses	573,450,290	526,417,965	1,099,868,255	13,735,243	1,057,810	14,793,053
76	700-798	Production Expenses (Provide selected accounts in a footnote)			0			0
77	800-813				0			0

		Total Other Gas Supply Operation Expenses						
78	814-826	Total Underground Storage Operation Expenses			0			0
79	830-837	Total Underground Storage Maintenance Expenses			0			0
80	840-842.3	Total Other Storage Operation Expenses			0			0
81	843.1-843.9	Total Other Storage Maintenance Expenses			0			0
82	844.1-846.2	Total Liquefied Natural Gas Terminaling and Processing Operation Expenses			0			0
83	847.1-847.8	Total Liquefied Natural Gas Terminaling and Processing Maintenance Expenses			0			0
84	850	Operation Supervision and Engineering			0			0
85	851	System Control and Load Dispatching			0			0
86	852	Communication System Expenses			0			0
87	853	Compressor Station Labor and Expenses			0			0
88	854	Gas for Compressor Station Fuel			0			0
89	855	Other Fuel and Power for Compressor Stations			0			0
90	856	Mains Expenses			0			0
91	857	Measuring and Regulating Station Expenses			0			0
92	858				0			0

		Transmission and Compression of Gas By Others						
93	859	Other Expenses			0			0
94	860	Rents			0			0
95		Total Gas Transmission Operation Expenses			0			0
96	861	Maintenance Supervision and Engineering			0			0
97	862	Maintenance of Structures and Improvements			0			0
98	863	Maintenance of Mains			0			0
99	864	Maintenance of Compressor Station Equipment			0			0
100	865	Maintenance of Measuring And Regulating Station Equipment			0			0
101	866	Maintenance of Communication Equipment			0			0
102	867	Maintenance of Other Equipment			0			0
103		Total Gas Transmission Maintenance Expenses			0			0
104	870-881	Total Distribution Operation Expenses			0			0
105	885-894	Total Distribution Maintenance Expenses			0			0
106		Total Natural Gas Operation and Maintenance Expenses			0			0
107	901	Supervision	2,004,251		2,004,251			0
108	902	Meter reading expenses	96,644		96,644			0
109	903		5,150,020	4,678,823	9,828,843			0

		Customer records and collection expenses						
110	904	Uncollectible accounts			0			0
111	905	Miscellaneous customer accounts expenses	525,324		525,324			0
112		Total Customer Accounts Operation Expenses	7,776,239	4,678,823	12,455,062	0	0	0
113	907	Supervision	60		60			0
114	908	Customer assistance expenses	600,293	143,742	744,035			0
115	909	Informational And Instructional Advertising Expenses	(5,667)		(5,667)			0
116	910	Miscellaneous Customer Service And Informational Expenses			0			0
117		Total Service and Informational Operation Accounts	594,686	143,742	738,428	0	0	0
118	911	Supervision	(3,315)	670,742	667,427			0
119	912	Demonstrating and Selling Expenses	1,366,558		1,366,558			0
120	913	Advertising Expenses		805,929	805,929			0
121	916	Miscellaneous Sales Expenses	210,838	6,942,069	7,152,907			0
122		Total Sales Operation Expenses	1,574,081	8,418,740	9,992,821	0	0	0
123	920	Administrative and General Salaries	118,175,138	248,520,283	366,695,421	11,541,678	580,901	12,122,579
124	921	Office Supplies and Expenses	73,480,404	56,878,504	130,358,908	6,220,330	254,459	6,474,789
125	923	Outside Services Employed	127,475,393	198,425,113	325,900,506	35,870,273	93,078	35,963,351
126	924	Property Insurance	38,575,160	1,411,508	39,986,668			0
127	925	Injuries and Damages	6,480,173	102,430	6,582,603			0

128	926	Employee Pensions and Benefits	(57,044,019)	84,370,603	27,326,584	2,338,921	259,038	2,597,959
129	928	Regulatory Commission Expenses			0			0
130	930.1	General Advertising Expenses	32,420,203		32,420,203			0
131	930.2	Miscellaneous General Expenses	3,504,659	9,335,109	12,839,768	(21,190,870)		(21,190,870)
132	931	Rents	4,777,673	15,871,582	20,649,255			0
133		Total Administrative and General Operation Expenses	347,844,784	614,915,132	962,759,916	34,780,332	1,187,475	35,967,807
134	935	Maintenance of Structures and Equipment	16,648,648		16,648,648			0
135		Total Administrative and General Maintenance Expenses	374,438,438	628,156,437	1,002,594,875	34,780,332	1,187,475	35,967,807
136		Total Cost of Service	947,888,728	1,154,574,402	2,102,463,130	48,515,575	2,245,285	50,760,860

FOOTNOTE DATA

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Schedule XVII - Analysis of Billing - Associate Companies (Account 457)

1. For Services Rendered to Associate Companies (Account 457), list all of the associate companies.

Line No.	Name of Associate Company (a)	Account 457.1 Direct Costs Charged (b)	Account 457.2 Indirect Costs Charged (c)	Account 457.3 Compensation for Use of Capital (d)	Total Amount Billed (e)
1	The Southern Company	77,103,937	57,016,478	543,199	134,663,614
2	Alabama Power Company	227,949,122	318,222,472	2,390,804	548,562,398
3	Georgia Power Company	312,304,066	446,403,003	3,194,522	761,901,591
4	Mississippi Power Company	51,080,841	62,933,704	565,609	114,580,154
5	PowerSecure International	10,365,001	2,779,570	64,889	13,209,460
6	Southern Communications Services, Inc.	16,090,027	4,457,389	108,122	20,655,538
7	Southern Company Gas	147,763,863	112,687,068	1,138,293	261,589,224
8	Southern Company Holdings, Inc.	43,082,467	1,200,439	207,883	44,490,789
9	Southern Electric Generating Company	(24,847)	1,558,828	18,862	1,552,843
10	Southern Nuclear Operating Company	20,050,233	94,405,315	716,504	115,172,052
11	Southern Power Company	42,124,018	43,525,944	435,505	86,085,467
12					0
40	Total	947,888,728	1,145,190,210	9,384,192	2,102,463,130

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Schedule XVIII - Analysis of Billing - Non-Associate Companies (Account 458)

1. For Services Rendered to Non-Associate Companies (Account 458), list all of the non-associate companies. In a footnote, describe the services rendered to each respective non-associate company.

Line No.	Name of Non-associate Company (a)	Account 458.1 Direct Costs Charged (b)	Account 458.2 Indirect Costs Charged (c)	Account 458.3 Compensation for Use of Capital (d)	Account 458.4 Excess or Deficiency on Servicing Non-associate Utility Companies (e)	Total Amount Billed (f)
1	AT&T	378,786	0	0		378,786
2	Department of Energy	33,382,294	0	0		33,382,294
3	Electric Power Research Institute	5,996,960	0	0		5,996,960
4	Georgia Nuclear Decommissioning	15,596	0	0		15,596
5	Georgia Power Charitable Foundation	41,137	0	0		41,137
6	Georgia Power Voluntary Employee Benefits	5,522	0	0		5,522
7	NextEra Energy	62,794	2,245,285	0		2,308,079
8	PowerSouth Energy Cooperative	28,746	0	0		28,746
9	Southern System Master Retirement Trust	1,096,016	0	0		1,096,016
10	Transmission Studies	7,511,908	0	0		7,511,908
11	Other Items	(4,184)	0	0		(4,184)
12	Total	48,515,575	2,245,285	0	0	50,760,860
40	Total					

FOOTNOTE DATA

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Schedule XIX - Miscellaneous General Expenses - Account 930.2

1. Provide a listing of the amount included in Miscellaneous General Expenses (Account 930.2), classifying such expenses according to their nature. Amounts less than $50,000 may be grouped showing the number of items and the total for the group.
2. Payments and expenses permitted by Section 321 (b)(2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C. 441(b)(2)) shall be separately classified.

Line No.	Title of Account (a)	Amount (b)
1	Governmental Cost Adjustments and R&D	(14,097,753)
2	Accounting, Finance, and Treasury Services	1,204,179
3	Accounting Entries for Miscellaneous Accruals and Reversals	(124,846)
4	IT Services and Product Cost	1,863,255
5	COVID-19 Pandemic Related Charges	(91,542)
6	Industry Dues	972,425
7	Overhead Charges	133,345
8	Supply Chain Services	66,317
9	Corporate Development	1,606,848
10	Human Resources, Saftey and Wellness	62,466
11	Other Items Less Than $50,000 (5 Items)	54,204
40	Total	(8,351,102)

FOOTNOTE DATA

(a) Concept: ReportDate

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Schedule XX - Organization Chart

1. Provide a graphical presentation of the relationships and inter relationships within the service company that identifies lines of authority and responsibility in the organization.

FOOTNOTE DATA

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Name of Respondent: Southern Company Services, Inc.	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Resubmission Date (Mo, Da, Yr) [a] 04/26/2023	Year/Period of Report: End of: 2022/ Q4

Schedule XXI - Methods of Allocation

1. Indicate the service department or function and the basis for allocation used when employees render services to more than one department or functional group. If a ratio, include the numerator and denominator.
2. Include any other allocation methods used to allocate costs.

2022

The Company uses allocations based on previous year statistics; therefore, 2022 allocations were based on 2021 statistics. The statistics are updated if material changes occur throughout the year. Each participating company receives a pro rata share based upon statistics defined by the following methods. Multiple versions of [illegible] allow the inclusion of specific companies if they do not participate in or benefit from particular projects or services.

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	Basis	Statistics
	Bandwidth	Utilized for common transport cost. Individual companies own, and are directly charged for the cost of, transport assets. Costs which are common to the system are allocated based on the bandwidth owned by each company.
	Carbon Emissions	Carbon Emissions are measured in carbon dioxide equivalent metric tons for each generating company.
	CC/CT Capacity	Gas & Oil generating capacity (kilowatts) for each customer operating company (combustion turbines, cogeneration, and combined cycle only). Capacity operated by the Southern system but jointly owned by external parties is included. Capacity jointly owned by Southern Company affiliates is assigned on an ownership basis. This does not include Gas & Oil Steam Units.
	Coal Capacity	Coal nameplate generating capacity for each affiliate company. Capacity operated by the Southern system; units jointly owned by external parties are included to report 100% (total plant capacity). Capacity jointly owned by Southern Company affiliates is assigned to the plant operating company.
	Coal Generation	Kilowatt hours of net generation from coal fuel sources for each affiliate company. Generation from plants operated by the Southern system, units jointly owned by external parties are included to report 100% (total plant capacity). Generation jointly owned by Southern Company affiliates is assigned to the plant operating company.
	Customer	Number of year-end external retail customers of each affiliate company.
	Employee	Number of employees of each affiliate company.
	Financial	Common equity for each affiliate company.
	Fossil Capacity	Fossil nameplate generating capacity for each affiliate company. Capacity operated by the Southern system; units jointly owned by external parties are included to report 100% (total plant capacity). Capacity jointly owned by Southern Company affiliates is assigned to the plant operating company.
	Fossil/Hydro Capacity	Fossil and hydro nameplate generating capacity for each affiliate company. Capacity operated by the Southern system; units jointly owned by external parties are included to report 100% (total plant capacity). Capacity jointly owned by Southern Company affiliates is assigned to the plant operating company.
	Gas Burned	Volume of gas consumed by each electric affiliate company.
	Load	Annual operating area territorial load (kilowatt hours of total energy generated plus energy received minus energy delivered) plus other firm wholesale commitments of each affiliate company.
	National Accounts	A composite rate based on number of National Accounts for APC/GPC/MPC, and the estimated amount of time spent on PowerSecure and New Ventures.
	Network ID	Number of network IDs for each affiliate company.
	Network ID No V34	Number of network IDs for each affiliate company. Excludes Vogtle Unit 3 and Unit 4.
	SCM Category Management	The composite rate to be used for Supply Chain Category Management is based on the previous year's purchasing data (PO spend and contract PO count) weighted based on budgeted labor. The rate provides an allocation between Power Delivery and Generation and between the operating companies. Category labor is spread based on the total PO spend for both materials and services and Contract labor is spread based on total contract PO count (excluding automatic reorders) completed during the year.
	System Air Availability	A composite rate consisting of 50% flight hours and 50% financial basis. Flight hours are calculated based on executives authorized to call out flights at each customer company. Financial is year-end common equity of each customer company. Utilization of system aircraft is billed based on a comparable undiscounted commercial fare for the itinerary flown. The remaining costs are billed using this allocation as an availability fee.
	Total Capacity	Total nameplate generating capacity from all fuel sources. Capacity operated by the Southern system, units jointly owned by external parties are included to report 100% (total plant capacity). Generation jointly owned by Southern Company affiliates is assigned to the plant operating company.
	Total SCS Billing	Total charges (both direct and allocated) to each affiliate company.
	Transmission Usage	Total megawatt-hour deliveries to territorial customers plus deliveries to Open Access Transmission Tariff (OATT) customers (including Network Services and Point-to-Point service) plus other transmission deliveries under contracts predating OATT.
	Transmission Usage with ITS	Total megawatt-hour deliveries to territorial customers plus deliveries to Open Access Transmission Tariff (OATT) customers (including Network Services and Point-to-Point service) plus other transmission deliveries under contracts predating OATT. Includes Integrated Transmission System (ITS).

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FOOTNOTE DATA

(a) Concept: ReportDate

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XBRL Instance File
Visit Submission Details Screen

Stat Abbreviation	Allocation Basis	1	2	3	5	6	C	K	M	P	9	A	S	T	Business Units Using Allocation
AIAL	Network ID No V34		X	X	X		X	X		X		X		X	Information Technology
AING	Network ID No V34		X	X	X		X	X		X				X	Information Technology
CCRE	Coal Capacity		X	X	X										Generation
CGRE	Coal Generation		X	X	X										Accounting, Finance, and Treasury; Generation
CURE	Customer		X	X	X										Accounting, Finance, and Treasury; Information Technology; Marketing Services
CURG	Customer		X	X	X							X			Information Technology
CURP	National Accounts		X	X	X				X				X		Executive and Corporate
EMAL	Employee		X	X	X		X	X		X		X		X	Accounting, Finance, and Treasury; Human resources; Information Technology; Operations
EMNG	Employee		X	X	X		X	X		X				X	Legal and General Counsel
EMRE	Employee		X	X	X										Operations
FCAE	Fossil Capacity		X	X	X	X				X					Generation; Legal and General Counsel; Supply Chain Management
FCRE	Fossil Capacity		X	X	X	X									Generation
FHAE	Fossil Hydro Capacity		X	X	X	X				X					Information Technology
FHRE	Fossil Hydro Capacity		X	X	X	X									Information Technology
FIAE	Financial		X	X	X	X				X					Generation
FIAL	Financial	X	X	X	X	X	X	X	X	X		X	X	X	Accounting, Finance, and Treasury; Executive and Corporate; External Affairs; Facilities and Real Estate; Human resources; Information Technology; Legal and General Counsel
FIRE	Financial	X	X	X	X					X		X			Accounting, Finance, and Treasury
GBAE	Gas Burned		X	X	X					X					Accounting, Finance, and Treasury; Generation
GOAE	CC/CT Capacity		X	X	X	X				X					Generation
GORE	CC/CT Capacity		X	X	X	X									Generation
LDAE	Load		X	X	X					X					Information Technology; Environmental and Research; Generation
LDRE	Load		X	X	X										Information Technology; Environmental and Research; Generation
NWAL	Network ID		X	X	X		X	X		X		X		X	Information Technology
NWAS	Network ID		X	X	X		X	X		X	X	X		X	Information Technology
NWNG	Network ID		X	X	X		X	X		X				X	Information Technology
SAAL	System Air Availability	X	X	X	X		X	X		X		X		X	Aerial Services
SPSG	SCM		X	X	X										Supply Chain Management
SPSP	SCM		X	X	X										Supply Chain Management
TBAL	Total SCS Billing	X	X	X	X	X	X	X	X	X		X	X	X	Accounting, Finance, and Treasury; Auditing; Executive and Corporate; Shared Services
TBRG	Total SCS Billing		X	X	X							X			Information Technology
TCAL	Total Capacity		X	X	X	X				X					Generation
TPRE	Bandwidth		X	X	X										Information Technology
TRRE	Transmission Usage		X	X	X										Information Technology; Transmission
TRRN	Transmission Usage with ITS		X	X	X										Transmission

Legend:

1	The Southern Company
2	Alabama Power Company
3	Georgia Power Company
5	Mississippi Power Company
6	Southern Electric Generating Company
C	Southern Nuclear Operating Company
K	Southern Communications Services, Inc.
M	Southern Company Holdings, Inc.
P	Southern Power Company
9	Southern Company Services
A	Southern Company Gas
S	PowerSecure International
T	Southern Telecom

Other methods used to allocate costs include:

Project Allocations: This method is utilized to allocate costs from one project (source) to other projects (targets). Allocations can be made to specific projects and tasks based on set percentages, or prorated across projects based on specified criteria (e.g., resource type).

Business Units using Project Allocations: Accounting, Finance, and Treasury; Aerial Services; Auditing; Corporate Services; Environmental and Research; Executive and Corporate; External Affairs; Facilities and Real Estate; Generation; Governmental Affairs; Human Resources; Information Technology; Legal and General Counsel; Operations; Shared Services; Supply Chain Management; Transmission.

Project Unique Allocations: Certain large capital projects are allocated utilizing a basis specific to the nature of the project and anticipated utilization of the resulting asset.

Business Units using Project Unique Allocations: Executive and Corporate; Facilities and Real Estate; Information Technology; Transmission.

Document Content(s)

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